



Liberty Utilities (CalPeco Electric) LLC
933 Eloise Avenue
South Lake Tahoe, CA 96150
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August 29, 2025

VIA EMAIL ONLY

EDTariffUnit@cpuc.ca.gov

**Advice Letter No. 271-E
(U 933-E)**

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298

Subject: Energy Cost Adjustment Clause and CARE Rate Changes

Liberty Utilities (CalPeco Electric) LLC (U 933 E) (“Liberty”) hereby submits this **Tier 1** Advice Letter (“AL”) to revise its Energy Cost Adjustment Clause (“ECAC”) rates, in accordance with D.25-08-012, and to revise the associated tariffs.

In addition, Liberty is updating Public Purpose Program (“PPP”) rates on the associated tariff sheets with the approval of AL 250-E. The PPP rates were updated in the billing system and effective February 1, 2025.

Purpose

This Advice Letter revises Liberty’s ECAC rates applicable to various rates classes, as well as Greenhouse Gas (“GHG”) climate credits applied to domestic and A-1 rate classes. The revisions are based on rates authorized in D.25-08-012. This Advice letter also revises PPP rates applicable to various rate classes, in accordance with AL 250-E. Updated tariff sheets are included in Attachment A.

The affected tariff pages include:

Preliminary Statement

Section 6 – Energy Cost Adjustment Clause

Section 20 – Greenhouse Gas Revenue Balancing Account (GHGRBA)

Rate Schedules

1. D-1 Domestic Service
2. TOU D-1 Time-Of-Use Domestic Service
3. TOU D-1 Time-Of-Use Electric Vehicle Service
4. CARE Domestic Service
5. A-1 Small General Service
6. TOU A-1 Time-Of-Use Small General Service
7. TOU A-1 Time-Of-Use Electric Vehicle Service

8. A-2 Medium General Service
9. TOU A-2 Time-Of-Use Medium General Service
10. TOU A-2 Time-of-Use Electric Vehicle Service
11. A-3 Large General Service
12. A-3 Electric Vehicle Service
13. PA Optional Interruptible Irrigation Service
14. SL/OL Street and Outdoor Lighting

Discussion

Ordering Paragraph 1 of D.25-08-012 adopts and approves a Settlement Agreement between Liberty, A-3 Customer Coalition, and the Public Advocates Office. The Settlement Agreement includes a twenty-four (24)-month amortization of the under-collection and ECAC revenue requirement of \$56.782 million and a semi-annual Climate Credit of \$71.98 for Residential and Small Business Customers. Ordering Paragraph 2 of D.25-08-012 directs Liberty to file a Tier 1 Advice Letter to implement the adopted ECAC revenue requirement and tariff changes.

The revised rates will result in the following rate impact by customer segment:

Class	2023 ECAC Rate	2024 ECAC Rate	Rate Impact %
Residential - T1	\$0.07517	\$0.09657	28.5%
Residential - T2	\$0.07517	\$0.09657	28.5%
A-1	\$0.07517	\$0.09657	28.5%
A-2 Winter	\$0.07517	\$0.09657	28.5%
A-2 Summer	\$0.07517	\$0.09657	28.5%
A-3 Winter On	\$0.07517	\$0.09657	28.5%
A-3 Winter Mid	\$0.07517	\$0.09657	28.5%
A-3 Winter Off	\$0.07517	\$0.09657	28.5%
A-3 Summer On	\$0.07517	\$0.09657	28.5%
A-3 Summer Off	\$0.07517	\$0.09657	28.5%
SL	\$0.07517	\$0.09657	28.5%
OL	\$0.07517	\$0.09657	28.5%
PA	\$0.07517	\$0.09657	28.5%

Effective Date

Liberty requests that this **Tier 1** advice letter be effective as of September 1, 2025.

Protests

Anyone wishing to protest this advice letter may do so by letter sent via U.S. mail, facsimile, or email, any of which must be received no later than September 21, 2025 which is 20 days after the date of this advice letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. Protests should be mailed to:

Energy Division Tariff Unit
California Public Utilities Commission
August 29, 2025
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California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298
Facsimile: (415) 703-2200
Email: edtariffunit@cpuc.ca.gov

The protest should also be sent via email and U.S. Mail to Liberty Utilities (CalPeco Electric) LLC at the address shown below on the same date it is mailed or delivered to the Commission:

Liberty Utilities (CalPeco Electric) LLC
Attn: Advice Letter Protests
933 Eloise Avenue
South Lake Tahoe, CA 96150
Email: CaseAdmin@libertyutilities.com

Notice

In accordance with General Order 96-B, Section 4.3, a copy of this advice letter is being sent electronically to parties shown on the attached service list. The advice letter is also being sent electronically to Liberty's 2022 GRC service list and Liberty's 2023 ECAC service list.

If additional information is required, please do not hesitate to contact me.

Respectfully submitted,

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

/s/ Elly O'Doherty

Elly O'Doherty
Manager, Rates and Regulatory Affairs

cc: Liberty General Order 96-B Service List
A.21-05-017 Service List
A.22-11-018 Service List

PRELIMINARY STATEMENT
(Continued)

6. ENERGY COST ADJUSTMENT CLAUSE (ECAC) (continued)

J. Energy Cost Adjustment Account (continued)

- (2) A credit entry (debit entry, if negative) equal to the amount of recorded Balancing Rate revenue during the month reduced by the Franchise Fees and Uncollectible Accounts Expense.
- (3) A credit entry equal to the amount of any cash refunds, including associated interest, received from its fuel or purchased power suppliers on and after the Revision Date and applicable to retail energy sales.
- (4) A debit entry (credit entry, if negative) equal to the average of the beginning and ending balance multiplied by the Interest Rate.

K. Billing Factors

The following factors are in effect for the period shown:

Energy Cost Adjustment Clause Billing Factor \$/kWh

Residential				
	D-1, DS-1, DM-1 Baseline	D-1, DS-1, DM-1 Excess		
Offset	0.05765 (R)	0.05765 (R)		
Balancing	<u>0.03892 (I)</u>	<u>0.03892 (I)</u>		
Total	0.09657 (I)	0.09657 (I)		
Commercial				
	A-1	A-2 Winter	A-2 Summer	PA
Offset	0.05765 (R)	0.05765 (R)	0.05765 (R)	0.05765 (R)
Balancing	<u>0.03892 (I)</u>	<u>0.03892 (I)</u>	<u>0.03892 (I)</u>	<u>0.03892 (I)</u>
Total	0.09657 (I)	0.09657 (I)	0.09657 (I)	0.09657 (I)

(continued)

PRELIMINARY STATEMENT
(Continued)

6. ENERGY COST ADJUSTMENT CLAUSE (ECAC) (continued)

K. Billing Factors (continued)

	Commercial				
	A-3 On-Peak Winter	A-3 Mid-Peak Winter	A-3 Off-Peak Winter	A-3 On-Peak Summer	A-3 Off-Peak Summer
Offset	0.05765 (R)	0.05765 (R)	0.05765 (R)	0.05765 (R)	0.05765 (R)
Balancing	<u>0.03892 (I)</u>	<u>0.03892 (I)</u>	<u>0.03892 (I)</u>	<u>0.03892 (I)</u>	<u>0.03892 (I)</u>
Total	0.09657 (I)	0.09657 (I)	0.09657 (I)	0.09657 (I)	0.09657 (I)
	SL (per bulb) 5,800 Lumens	SL (per bulb) 9,500 Lumens	SL (per bulb) 22,000 Lumens		
Offset	1.67 (R)	2.36 (R)	4.70		
Balancing	<u>1.13 (I)</u>	<u>1.60 (I)</u>	<u>3.07 (I)</u>		
Total	2.80 (I)	3.96 (I)	7.77 (I)		
	OL (per bulb) 5,800 Lumens	OL (per bulb) 9,500 Lumens	OL (per bulb) 16,000 Lumens	OL (per bulb) 22,000 Lumens	
Offset	1.67 (R)	2.36 (R)	3.86 (R)	4.90 (R)	
Balancing	<u>1.13 (I)</u>	<u>1.60 (I)</u>	<u>2.61 (I)</u>	<u>3.31 (I)</u>	
Total	2.80 (I)	3.96 (I)	6.47 (I)	8.21 (I)	

20. GREENHOUSE GAS REVENUE BALANCING ACCOUNT (GHGRBA)

(continued)

iv. CHANGES IN RATES

(1) Continued

The cost and revenue balances accumulated in the GHG cost sub-account and the GHG Revenue Balancing Account will be amortized so that all deferred costs are recovered and all deferred revenues are distributed within 24 months.

(2) Carbon Pollution Permit Cost

Beginning on July 1, 2020 Liberty Utilities will include on all customer bills a charge to reimburse Liberty Utilities for costs incurred and estimated to incur to remain compliance with Decision 20-05-044. This cost is applicable to all customer classes. It is based on monthly kilowatt usage and will be at a rate of \$0.01515 per kilowatt hour. (R)

This cost will be updated minimally on an annual basis.

(3) California (CA) Climate Credit

Beginning on July 1, 2020 Liberty Utilities will issue a California Climate Credit in compliance with Decision 20-05-044. There are three customer sub-classes that are eligible for the credit.

a. Emission-Intense and Trade-Exposed (EITE) Customers

Customers in this sub-class meet the California Air Resource Board's leakage risk Industry Assistance definition as adopted in ARB's Cap-and-Trade program. The credit amount will be calculated pursuant to Decision 12-12-033.

b. Small Businesses

Small business is defined as non-residential entities on a General Service or Agricultural tariffs whose electric demand does not exceed 20 kilowatts in more than three months of the proceeding twelve month period. Eligibility will be determined during Liberty Utilities' annual rate migration process and remain in effect until the next migration process.

Small business customers with a customer charge in the month proceeding the credit being processed will receive an on-bill semi-annual credit of \$71.98. (R)

(Continued)

20. GREENHOUSE GAS REVENUE BALANCING ACCOUNT (GHGRBA)
(continued)

iv. CHANGES IN RATES

(3) California (CA) Climate Credit (continued)

c. Residential Customers

Customers with an active D-1 tariff account with a customer charge in the month preceding the credit being processed will receive an on-bill semi-annual credit of \$71.98.

(R)

The amount of the credit will be determined annual pursuant to Decision 12-12-033.

SCHEDULE NO. D-1

Page 1

DOMESTIC SERVICE**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month

\$13.83

Energy Charges (Per kWh)**Residential Permanent Customers (see definition in Rule 1)**

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2):

Distribution	Generation 1	Vegetation 2	Greenhouse Gas (GHG)	SIP 4	PPP 5	GRCMA 6	BRRBA 7	MARBA 8	Total
\$0.13577	\$0.11573	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.00659	\$0.01318	\$0.29133 (I)

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.16040	\$0.13192	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.00659	\$0.01318	\$0.33214 (I)
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Residential Non-Permanent Customers (see definition in Rule 1)

\$0.15401	\$0.12235	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.00659	\$0.01318	\$0.31619 (I)
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Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00110

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The per meter, per month Customer Charge.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D.16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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Issued by

Advice Letter No. 271-E

Eric Schwarzrock

Name

Date Filed: August 29, 2025

Decision No. D.25-08-012

President

Title

Effective Date: September 1, 2025

Resolution No. _____

SCHEDULE NO. TOU D-1
TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month

\$13.83

Energy Charges (Per kWh)

		Distribution	Generation 1	Vegetation 2	Greenhouse Gas (GHG)	SIP 4	PPP 5	GRCMA 6	BRRBA 7	MARBA 8	Total	
Winter												
	On-Peak	\$0.16040	\$0.17074	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.00659	\$0.01318	\$0.37096	(I)
	Mid-Peak	\$0.16040	\$0.16396	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.00659	\$0.01318	\$0.36418	(I)
	Off-Peak	\$0.16040	\$0.07930	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.00659	\$0.01318	\$0.27952	(I)
Summer												
	On-Peak	\$0.16040	\$0.16455	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.00659	\$0.01318	\$0.36477	(I)
	Off-Peak	\$0.16040	\$0.07427	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.00659	\$0.01318	\$0.27449	(I)

Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00110

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The per meter, per month Customer Charge.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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Advice Letter No. <u>271-E</u>	Issued by <u>Eric Schwarzrock</u> Name	Date Filed <u>August 29, 2025</u>
Decision No. <u>D.25-08-012</u>	<u>President</u> Title	Effective <u>September 1, 2025</u>
		Resolution No. _____

SCHEDULE NO. CARE

Page 1

CARE DOMESTIC SERVICE**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES**Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)**

Per meter, per month \$11.07

Energy Charges – Non TOU (Per kWh)**A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)**

Distribution	Generation 1	Vegetation 2	Greenhouse Gas (GHG)	SIP 4	PPP 5	GRCMA 6	BRRBA 7	MARBA 8	Total	
\$0.09208	\$0.11573 (I)	\$0.00000	\$0.01517	\$0.00072	\$0.00043	\$0.00000	\$0.00659	\$0.01318	\$0.24389	(I)

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)

\$0.10458	\$0.13192 (I)	\$0.00000	\$0.01517	\$0.00072	\$0.00043	\$0.00000	\$0.00659	\$0.01318	\$0.27259	(I)
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Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)

Per meter, per month \$11.07

Energy Charges – TOU (Per kWh)

	Distribution	Generation 1	Greenhouse Gas (GHG)	SIP 4	PPP 5	GRCMA 6	BRRBA 7	MARBA 8	Total	
Winter										
On-Peak	\$0.10458	\$0.17074 (I)	\$0.01517	\$0.00072	\$0.00043	\$0.00000	\$0.00659	\$0.01318	\$0.31141	(I)
Mid-Peak	\$0.10458	\$0.16396 (I)	\$0.01517	\$0.00072	\$0.00043	\$0.00000	\$0.00659	\$0.01318	\$0.30463	(I)
Off-Peak	\$0.10458	\$0.07930 (I)	\$0.01517	\$0.00072	\$0.00043	\$0.00000	\$0.00659	\$0.01318	\$0.21997	(I)
Summer										
On-Peak	\$0.10458	\$0.16455 (I)	\$0.01517	\$0.00072	\$0.00043	\$0.00000	\$0.00659	\$0.01318	\$0.30522	(I)
Off-Peak	\$0.10458	\$0.07427 (I)	\$0.01517	\$0.00072	\$0.00043	\$0.00000	\$0.00659	\$0.01318	\$0.21494	(I)

Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00110

(Continued)

Advice Letter No. <u>271-E</u>	Issued by <u>Eric Schwarzrock</u> Name	Date Filed <u>August 29, 2025</u>
Decision No. <u>D.25-08-012</u>	<u>President</u> Title	Effective <u>September 1, 2025</u>
		Resolution No. _____

SCHEDULE NO. A-1**SMALL GENERAL SERVICE****APPLICABILITY**

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month

\$26.74

Energy Charges (Per kWh)

- A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation 1	Vegetation 2	Greenhouse Gas (GHG)	SIP 4	PPP 5	GRCMA 6	BRBA 7	MARBA 8	Total
\$ 0.16318	\$ 0.11938 (I)	\$0.00000	\$0.01517	\$ 0.00072	\$ 0.00417	\$0.00000	\$0.04182	\$0.01318	\$ 0.35761 (I)

- B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

\$ 0.16318	\$ 0.11938 (I)	\$0.00000	\$0.01517	\$ 0.00072	\$ 0.00417	\$0.00000	\$ 0.04182	\$0.01318	\$ 0.35761 (I)
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Other Energy Charges (Per kWh)

Surcharges⁹

\$0.00110

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No. 271-E

Decision No. D.25-08-012

Issued by
Eric Schwarrock
Name
President
Title

Date Filed August 29, 2025

Effective September 1, 2025

Resolution No. _____

SCHEDULE NO. TOU A-1
TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month:

\$26.74

Energy Charges (Per kWh)

- A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRBA ⁷	MARBA ⁸	Total	
Winter											
On-Peak	\$0.16318	\$0.16922	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.40745	(I)
Mid-Peak	\$0.16318	\$0.14260	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.38083	(I)
Off-Peak	\$0.16318	\$0.07462	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.31285	(I)
Summer											
On-Peak	\$0.16318	\$0.14260	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.38083	(I)
Off-Peak	\$0.16318	\$0.07483	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.31306	(I)

Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter											
On-Peak	\$0.16318	\$0.16922	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.40745	(I)
Mid-Peak	\$0.16318	\$0.14260	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.38083	(I)
Off-Peak	\$0.16318	\$0.07462	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.31285	(I)
Summer											
On-Peak	\$0.16318	\$0.14260	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.38083	(I)
Off-Peak	\$0.16318	\$0.07483	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.31306	(I)

Other Energy Charges (Per kWh)

Surcharges⁹ \$0.0110

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No.	<u>271-E</u>	Issued by <u>Eric Schwarzrock</u>	Date Filed	<u>August 29, 2025</u>
		Name		
Decision No.	<u>D.25-08-012</u>	President	Effective	<u>September 1, 2025</u>
		Title		
			Resolution No.	<u></u>

SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month

\$100.92

Demand Charge

Per kW of Maximum Demand per month

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter	\$10.72	\$4.69	\$15.41
Summer	\$10.72	\$0.00	\$10.72

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation 1</u>	<u>Vegetation 2</u>	<u>Greenhouse Gas (GHG)</u>	<u>SIP 4</u>	<u>PPP 5</u>	<u>GRCMA 6</u>	<u>BRRBA 7</u>	<u>MARBA 8</u>	<u>Total</u>
Winter	\$0.17341	\$0.10972 (I)	\$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	\$0.35819 (I)
Summer	\$0.08089	\$0.10898 (I)	\$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	\$0.26493 (I)

Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00110

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
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(Continued)

Advice Letter No. <u>271-E</u>	Issued by <u>Eric Schwarzrock</u>	Date Filed <u>August 29, 2025</u>
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	Title	
		Resolution No. _____

SCHEDULE NO. TOU A-2
TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per Billing Month

\$100.92

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$0.00	\$5.22	\$5.22
Mid-Peak	\$0.00	\$5.22	\$5.22
Off-Peak	\$0.00	\$5.22	\$5.22
Summer			
On-Peak		\$0.00	\$0.00
Off-Peak		\$0.00	\$0.00

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation 1</u>	<u>Vegetation 2</u>	<u>Greenhouse Gas (GHG)</u>	<u>SIP 4</u>	<u>PPP 5</u>	<u>GRCMA 6</u>	<u>BRRBA 7</u>	<u>MARBA 8</u>	<u>Total</u>	
Winter											
On-Peak	\$0.38408	\$0.11347	(I)	\$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.57261 (I)
Mid-Peak	\$0.17909	\$0.10497	(I)	\$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.35911 (I)
Off-Peak	\$0.02634	\$0.11350	(I)	\$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.21490 (I)
Summer											
On-Peak	\$0.08089	\$0.10731	(I)	\$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.26326 (I)
Off-Peak	\$0.08089	\$0.11087	(I)	\$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.26682 (I)

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00110

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
4. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
5. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
6. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
7. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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Advice Letter No. 271-E

Issued by
Eric Schwarzrock
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Date Filed August 29, 2025

Decision No. D.25-08-012

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Effective September 1, 2025

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SCHEDULE NO. A-3
LARGE GENERAL SERVICE**APPLICABILITY**

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month \$822.98

Wildfire Mitigation Plan ("WMP") Facilities Charge

Per kW of Maximum Demand, per month \$2.08

Non-WMP Facilities Charge

Per kW of Maximum Demand, per month \$9.96

Distribution Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>WMP Distribution</u>	<u>Non-WMP Distribution</u>	<u>Total</u>
Winter			
On-Peak	\$1.50	\$12.27	\$13.77
Mid-Peak	\$1.10	\$ 3.63	\$ 4.73
Summer			
On-Peak	\$0.00	\$ 5.13	\$ 5.13

Generation Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

Winter	
On-Peak	\$ 2.96
Mid-Peak	\$ 2.03
Summer	
On-Peak	\$18.94

Energy Charges (Per kWh)

	Distribution	Generation 1	Vegetation 2	Greenhouse Gas (GHG)	SIP 4	PPP 5	GRCMA 6	BRRBA 7	MARBA 8	Total	
Winter											
On-Peak	\$0.05529	\$0.09657 (I)	\$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.22692	(I)
Mid-Peak	\$0.04723	\$0.09657 (I)	\$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.21886	(I)
Off-Peak	\$0.02492	\$0.09657 (I)	\$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.19655	(I)
Summer											
On-Peak	\$0.07323	\$0.09657 (I)	\$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.24486	(I)
Off-Peak	\$0.03957	\$0.09657 (I)	\$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.21120	(I)

Other Energy Charges (Per kWh)

 Surcharges⁸ \$0.00110

(Continued)

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		Resolution No.			

SCHEDULE NO. PA
OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per customer, per month

\$27.18

Energy Charges (Per kWh)

Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	MARBA ⁸	Total
\$0.05342	\$0.14408	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	\$0.27257 (I)

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00110

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The per meter, per month Customer Charge.

SPECIAL CONDITIONS

- Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
- Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
- Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

- Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
- Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
- CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
- SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
- PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
- GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
- BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
- MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26
- Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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Advice Letter No. <u>271-E</u>	Issued by <u>Eric Schwarzrock</u>	Date Filed <u>August 29, 2025</u>
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**SCHEDULE NO. SL/OL
STREET AND OUTDOOR LIGHTING**

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment. LED street lights are also applicable to this tariff.

TERRITORY

Entire California Service Area.

RATES**Energy Charges** (Per lamp per month)

Lamp Type / Nominal											
Rating	Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	MARBA ⁸	Total	
High Pressure Sodium Street Lights / LED Street Lights											
5,800 Lumen	\$33.44	\$2.94	(I) \$0.00	\$0.44	\$0.02	\$0.12	\$0.00	\$0.19000	\$0.38000	37.53	(I)
9,500 Lumen	\$33.27	\$4.19	(I) \$0.00	\$0.62	\$0.03	\$0.17	\$0.00	\$0.27000	\$0.54000	39.09	(I)
22,000 Lumen	\$40.60	\$8.27	(I) \$0.00	\$1.20	\$0.06	\$0.33	\$0.00	\$0.52000	\$1.04000	52.02	(I)
High Pressure Sodium Outdoor Lights											
5,800 Lumen	\$25.98	\$3.02	(I) \$0.00	\$0.44	\$0.02	\$0.06	\$0.00	\$0.19000	\$0.38000	30.09	(I)
9,500 Lumen	\$26.25	\$4.35	(I) \$0.00	\$0.62	\$0.03	\$0.10	\$0.00	\$0.27000	\$0.54000	32.16	(I)
16,000 Lumen	\$27.18	\$7.05	(I) \$0.00	\$1.02	\$0.05	\$0.16	\$0.00	\$0.44000	\$0.88000	36.78	(I)
22,000 Lumen	\$28.08	\$8.85	(I) \$0.00	\$1.29	\$0.06	\$0.20	\$0.00	\$0.56000	\$1.12000	40.16	(I)

Other Energy Charges

Surcharges⁹ (Per lamp per month)

LED & High Pressure Sodium Street Lights

5,800 Lumen/30-40 Watt	\$0.04
9,500 Lumen/41-50 Watt	\$0.05
22,000 Lumen/80-85 Watt	\$0.10

High Pressure Sodium Outdoor Lights

5,800 Lumen	\$0.04
9,500 Lumen	\$0.05
22,000 Lumen	\$0.09
22,000 Lumen	\$0.12

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
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9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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**SCHEDULE NO. TOU D-1 EV
ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE**

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES**Customer Charge – TOU**

Per meter, per month

\$13.83

Energy Charges (Per kWh) – TOU

	Distribution	Generation 1	Vegetation 2	Greenhouse Gas (GHG)	SIP 4	PPP 5	GRCMA 6	BRRBA 7	MARBA 8	Total	
Winter											
On-Peak	\$0.16040	\$0.17074	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.00659	\$0.01318	\$0.37096	(I)
Mid-Peak	\$0.16040	\$0.16396	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.00659	\$0.01318	\$0.36418	(I)
Off-Peak	\$0.16040	\$0.00000	\$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.00659	\$0.01318	\$0.20023	
Summer											
On-Peak	\$0.16040	\$0.16455	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.00659	\$0.01318	\$0.36477	(I)
Off-Peak	\$0.16040	\$0.00000	\$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.00659	\$0.01318	\$0.20023	

Customer Charge – TOU CARE

Per meter, per month

\$11.07

Energy Charges (Per kWh) – TOU CARE

	Distribution	Generation 1	Vegetation 2	Greenhouse Gas (GHG)	SIP 4	PPP 5	GRCMA 6	BRRBA 7	MARBA 8	Total	
Winter											
On-Peak	\$0.10458	\$0.17430	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00043	\$0.00000	\$0.00659	\$0.01318	\$0.31497	(I)
Mid-Peak	\$0.10458	\$0.16606	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00043	\$0.00000	\$0.00659	\$0.01318	\$0.30673	(I)
Off-Peak	\$0.10458	\$0.00000	\$0.00000	\$0.01517	\$0.00072	\$0.00043	\$0.00000	\$0.00659	\$0.01318	\$0.14067	
Summer											
On-Peak	\$0.10458	\$0.16455	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00043	\$0.00000	\$0.00659	\$0.01318	\$0.30522	(I)
Off-Peak	\$0.10458	\$0.00000	\$0.00000	\$0.01517	\$0.00072	\$0.00043	\$0.00000	\$0.00659	\$0.01318	\$0.14067	

Other Energy Charges (Per kWh)

Surcharges⁹

\$0.00110

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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Issued by

Advice Letter No. 271-E

Eric Schwarzrock

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Title

Resolution No. _____

SCHEDULE NO. TOU A-1 EV

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ELECTRIC VEHICLE TIME-OF-USE SMALL GENERAL SERVICE**APPLICABILITY**

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month

\$26.74

Energy Charges (Per kWh)

- A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	MARBA ⁸	Total	
Winter											
On-Peak	\$0.16318	\$0.17940	(I) \$0.00000	\$0.01517	\$0.00417	\$0.00230	\$0.00000	\$0.04182	\$0.01318	0.41921	(I)
Mid-Peak	\$0.16318	\$0.14736	(I) \$0.00000	\$0.01517	\$0.00417	\$0.00230	\$0.00000	\$0.04182	\$0.01318	0.38717	(I)
Off-Peak	\$0.16318	\$0.00000	\$0.00000	\$0.01517	\$0.00417	\$0.00230	\$0.00000	\$0.04182	\$0.01318	0.23982	
Summer											
On-Peak	\$0.16318	\$0.15317	(I) \$0.00000	\$0.01517	\$0.00417	\$0.00230	\$0.00000	\$0.04182	\$0.01318	0.39298	(I)
Off-Peak	\$0.16318	\$0.00000	\$0.00000	\$0.01517	\$0.00417	\$0.00230	\$0.00000	\$0.04182	\$0.01318	0.23982	

- B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter											
On-Peak	\$0.16318	\$0.17940	(I) \$0.00000	\$0.01517	\$0.00417	\$0.00230	\$0.00000	\$0.04182	\$0.01318	0.41921	(I)
Mid-Peak	\$0.16318	\$0.14736	(I) \$0.00000	\$0.01517	\$0.00417	\$0.00230	\$0.00000	\$0.04182	\$0.01318	0.38717	(I)
Off-Peak	\$0.16318	\$0.00000	\$0.00000	\$0.01517	\$0.00417	\$0.00230	\$0.00000	\$0.04182	\$0.01318	0.23982	
Summer											
On-Peak	\$0.16318	\$0.15317	(I) \$0.00000	\$0.01517	\$0.00417	\$0.00230	\$0.00000	\$0.04182	\$0.01318	0.39298	(I)
Off-Peak	\$0.16318	\$0.00000	\$0.00000	\$0.01517	\$0.00417	\$0.00230	\$0.00000	\$0.04182	\$0.01318	0.23982	

Other Energy Charges (Per kWh)**Surcharges⁹ \$.00110**

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission

(Continued)

Advice Letter No.	<u>271-E</u>	Issued by	<u>Eric Schwarzkrock</u>	Date Filed	<u>August 29, 2025</u>
Decision No.	<u>D.25-08-012</u>	Name	<u>President</u>	Effective	<u>September 1, 2025</u>
		Title		Resolution No.	<u></u>

SCHEDULE NO. TOU A-2 EV
ELECTRIC VEHICLE TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per Billing Month

\$100.92

Energy Charges (Per kWh)

		Distribution	Generation 1	Vegetation 2	Greenhouse Gas (GHG)	SIP 4	PPP 5	GRCMA 6	BRRBA 7	MARBA 8	Total	
Winter	On-Peak	\$0.41050	\$0.15253	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.63809	(I)
	Mid-Peak	\$0.20551	\$0.11616	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.39672	(I)
	Off-Peak	\$0.05276	\$0.11721	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.24503	(I)
Summer	On-Peak	\$0.10731	\$0.10731	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.28968	(I)
	Off-Peak	\$0.10731	\$0.11089	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.29326	(I)

Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00110

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No. 271-E

Issued by
Eric Schwarzrock
 Name

Date Filed August 29, 2025

Decision No. D.25-08-012

President
 Title

Effective September 1, 2025

Resolution No. _____

SCHEDULE NO. TOU A-3 EV
ELECTRIC VEHICLE TIME-OF-USE LARGE GENERAL SERVICE

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-3 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per Billing Month

\$822.98

Energy Charges (Per kWh)

	Distribution	Generation 1	Vegetation 2	Greenhouse Gas (GHG)	SIP 4	PPP 5	GRCMA 6	BRRBA 7	MARBA 8	Total	
Winter											
On-Peak	\$0.51698	\$0.15842 (I)	\$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.75047	(I)
Mid-Peak	\$0.15978	\$0.12177 (I)	\$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.35661	(I)
Off-Peak	\$0.02492	\$0.09657 (I)	\$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.19655	(I)
Summer											
On-Peak	\$0.16449	\$0.23251 (I)	\$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.47206	(I)
Off-Peak	\$0.03957	\$0.09657 (I)	\$0.00000	\$0.01517	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.21120	(I)

Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00110

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No. 271-E

Issued by
Eric Schwarrock
 Name

Date Filed August 29, 2025

Decision No. D.25-08-012

President
 Title

Effective September 1, 2025

Resolution No. _____

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Public Utilities
Commission**

CALIFORNIA PUBLIC UTILITIES COMMISSION

Service Lists

PROCEEDING: A2105017 - LIBERTY UTILITIES (C
FILER: LIBERTY UTILITIES (CALPECO ELECTRIC) LLC
LIST NAME: LIST
LAST CHANGED: MAY 13, 2025

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California
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CALIFORNIA PUBLIC UTILITIES COMMISSION

Service Lists

PROCEEDING: A2211018 - APPLICATION OF LIBER
FILER: LIBERTY UTILITIES (CALPECO ELECTRIC) LLC
LIST NAME: LIST
LAST CHANGED: FEBRUARY 23, 2024

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Liberty Utilities (CalPeco Electric) LLC
Advice Letter Filing Service List
General Order 96-B, Section 4.3

VIA EMAIL

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ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Liberty Utilities (CalPeco Electric) LLC (U-933 E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Elly D'Oherty

Phone #: 530-807-8987

E-mail: Elly.Odoherty@libertyutilities.com

E-mail Disposition Notice to: AnnMarie.Sanchez@libertyutilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 271-E

Tier Designation: 1

Subject of AL: Revisions to ECAC and CARE Rates

Keywords (choose from CPUC listing): Increase Rates, ECAC / Energy Cost Adjustment

AL Type: ☐ Monthly ☐ Quarterly ☒ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.25-08-012

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 9/1/25

No. of tariff sheets: 18

Estimated system annual revenue effect (%): see Advice Letter

Estimated system average rate effect (%): see Advice Letter

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement ECAC and GHGRBA, Schedule Nos. D-1, D-1 TOU, D-1 TOU EV, CARE, A-1, A-1 TOU, A-1 TOU EV, A-2, A-2 TOU, A-2 TOU EV, A-3, A-3 TOU EV, PA, SL/OL

Service affected and changes proposed¹: see advice letter

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Elly D'Oherty
Title: Manager, Rates and Regulatory Affairs
Utility Name: Liberty Utilities (CalPeco Electric) LLC
Address: 9750 Washburn Road
City: Downey State: California
Telephone (xxx) xxx-xxxx: 530-807-8987
Facsimile (xxx) xxx-xxxx:
Email: Elly.Odoherty@libertyutilities.com

Name: AnnMarie Sanchez
Title: Coordinator
Utility Name: Liberty Utilities (California)
Address: 9750 Washburn Road
City: Downey State: California
Telephone (xxx) xxx-xxxx: 562-805-2052
Facsimile (xxx) xxx-xxxx:
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Clear Form

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtailable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	